

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/441

ISSUE DATE 18-09-2017
DUE DATE 26-09-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utlities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub:Account of Deviation Charges for the period 26.06.2017 to 02.07.2017. (Week No.14/F.Y. 2017-18)with revised DSM accounts for the week 26 to 30/FY15-16.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-14/FY17-18 .with the revised DSM Account for the week 26to30/FY15-16
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

UI Account for the weeks 26 to 30/ FY 15-16 are required to be revised on account of following reasons.

Weeks	Reason of revision
26	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC, Due to inadvertent error in Schedule of KH-1 for 21Sept15/KH-2 for 23Sept15
27	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC .
28	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC, Due to inadvertent error in Schedule of KH-1 for 10 Oct15.
29	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC .
30	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC, Due to inadvertent error in Schedule of KH-1 & 2 for 19 Oct 15.

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account (infirm power) of MSW Solutions Limited. BAWANA is also issued w.e.f. 09 July 2016 (week 15, FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to be maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 w.e.f. 10 Jan 2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T), SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO), DTL

Yours faithfully

Manager (Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of
26.06.2017 to 02.07.2017(Week 14/17-18) including the revision for the weeks 26 to 30 (FY15-16)**

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 26 to 30(FY-15-16)	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.08945	-2.53214	-3.62158
2	RPH	-0.12729	-0.58289	-0.71018
3	G.T.STN.	0.34706	0.11832	0.46539
	IPGCL	-0.86967	-2.99671	-3.86638
4	PRAGATI GT	-0.35905	-1.35642	-1.71547
5	Bawana	2.53729	0.79645	3.33374
	PPCL	2.17825	-0.55997	1.61827
6	BTPS	28.38580	7.78075	36.16655
7	BYPL	28.60825	9.22761	37.83587
8	BRPL	92.22398	136.81931	229.04328
9	NDPL	6.39057	4.76011	11.15068
10	NDMC	8.35422	-163.53322	-155.17900
11	MES	-2.27979	0.56541	-1.71438
12	Regional Deviation NRPC	-139.79572	0.00000	-139.79572
13	Pool balance due to additional Deviation	0.00000	12.62557	12.62557
14	Pool balance due to capping of Generator&U/D Discom	0.00000	-4.68885	-4.68885
	TOTAL			

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
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Details of Differential Amount for the weeks 26 to 30 /FY 15-16

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-26/2015-16		WEEK-27/2015-16		WEEK-28/2015-16	
		Old	New	Old	New	Old	New
1	I.P.STN	0.04774	0.10073	4.23542	1.39050	1.38633	1.50878
2	RPH	-0.26194	-0.24877	0.89065	0.15682	0.71667	0.78890
3	G.T.STN.	-2.39926	-2.35875	-1.27800	-1.34093	-0.78524	-0.73741
	IPGCL	-2.61346	-2.50679	3.84806	0.20639	1.31775	1.56028
4	PRAGATI GT	0.71564	0.80267	1.41277	-0.61889	-0.33842	-0.32693
5	Bawana	0.24882	0.56103	8.63500	8.63235	8.69259	9.12023
	PPCL	0.96446	1.36370	10.04777	8.01346	8.35417	8.79329
6	BTPS	49.38233	54.65539	49.36080	48.89554	59.97730	64.26125
7	BYPL	51.40385	54.17559	150.67093	144.42236	116.19088	120.70666
8	BRPL	-64.35768	-42.03969	-34.84352	2.59127	-76.42061	-46.36957
9	NDPL	-70.58389	-68.04871	-31.16959	-32.97006	-21.50920	-20.58369
10	NDMC	59.27453	17.72007	-0.46990	-16.53235	48.83737	1.89684
11	MES	-1.29752	-1.10750	10.69559	10.06199	1.35724	1.80572
12	Regional Deviation NRPC	119.41042	119.41042	-80.99052	-80.99052	-52.24067	-52.24067
13	Pool balance due to additional Deviation	-15.92883	-14.96961	-26.03186	-24.96761	-18.04832	-13.25205
14	Pool balance due to capping og Generator&U/D Discom	-125.65420	-118.65287	-51.11777	-58.73048	-67.81591	-66.57806
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-29/2015-16		WEEK-30/2015-16		Differential Amount
		Old	New	Old	New	
1	I.P.STN	0.49519	0.61768	-0.15951	-0.14466	-2.53214
2	RPH	0.00893	0.06615	-0.26291	-0.25460	-0.58289
3	G.T.STN.	-1.96008	-1.87007	-1.07285	-1.06996	0.11832
	IPGCL	-1.45597	-1.18625	-1.49527	-1.46922	-2.99671
4	PRAGATI GT	0.73149	1.30341	-1.53778	-1.53297	-1.35642
5	Bawana	-4.14367	-3.93551	2.45229	2.30337	0.79645
	PPCL	-3.41218	-2.63211	0.91451	0.77040	-0.55997
6	BTPS	16.30676	16.70659	19.70529	17.99444	7.78075
7	BYPL	109.15297	119.03996	60.62940	58.93107	9.22761
8	BRPL	-71.40765	-50.51317	26.81518	52.93618	136.81931
9	NDPL	-22.84768	-21.30866	-89.61046	-88.04959	4.76011
10	NDMC	85.99888	41.77916	-11.68023	-26.43629	-163.53322
11	MES	0.64294	0.84712	-6.04903	-5.69270	0.56541
12	Regional Deviation NRPC	27.21763	27.21763	126.27572	126.27572	0.00000
13	Pool balance due to additional Deviation	-37.66406	-31.62826	-13.77564	-14.00562	12.62557
14	Pool balance due to capping of Generator&U/D Discom	-102.53164	-98.32201	-111.72946	-121.25440	-4.68885
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

DELHI TRANSCO LTD.
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**Deviation Settlement Account issued by Delhi SLDC for the period of
26.06.2017 to 02.07.2017(Week 14/17-18)**

ISSUE DATE

18-09-2017

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
26.06.2017 to 02.07.2017(Week 14/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(- ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
26	100.549396	100.447862	-0.101534	-0.12203	0.43526	3.04825	3.36148
27	105.555230	107.851447	2.296217	44.48309	1.62031	2.12398	48.22738
28	93.899940	93.435004	-0.464936	6.05519	2.9343	1.42779	10.41728
29	82.877273	81.847602	-1.029671	6.41365	1.42487	1.69572	9.53424
30	80.925348	82.510818	1.58547	31.07272	0.46265	1.75812	33.29349
1	80.865814	82.110065	1.244251	24.36216	0.7325	2.28561	27.38027
2	76.980471	75.679855	-1.300616	3.44126	2.67262	1.4677	7.58158
	621.653472	623.882653	2.229181	115.70604	10.28251	13.80717	139.79572

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.08945	0.00000	0.00000	-1.08945
2	RPH	-0.12729	0.00000	0.00000	-0.12729
3	G.T.STN.	0.00000	0.34706	0.00000	0.34706
	IPGCL	-1.21674	0.34706	0.00000	-0.86967
4	PRAGATI GT	-0.35905	0.00000	0.00000	-0.35905
5	BAWANA	0.00000	2.44626	0.09104	2.53729
	PPCL	-0.35905	2.44626	0.09104	2.17825
6	BTPS	0.00000	27.21617	1.16963	28.38580
7	BYPL	0.00000	22.03122	6.57703	28.60825
8	BRPL	0.00000	77.04171	15.18227	92.22398
9	TPDDL	0.00000	1.92551	4.46506	6.39057
10	NDMC	0.00000	8.22004	0.13418	8.35422
11	MES	-2.27979	0.00000	0.00000	-2.27979
	TOTAL	-3.85557	139.22797	27.61921	162.99160

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
26.06.2017 to 02.07.2017(Week 14/17-18)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.08945	0.00000	-1.08945
2	RPH	0.12729	0.00000	-0.12729
3	G.T.STN.	0.00000	0.34706	0.34706
A)	IPGCL	1.21674	0.34706	-0.86967
4	PRAGATI GT	0.35905	0.00000	-0.35905
5	Bawana	0.00000	2.53729	2.53729
B)	PPCL	0.35905	2.53729	2.17825
6	BTPS	0.00000	28.38580	28.38580
7	BYPL	0.00000	28.60825	28.60825
8	BRPL	0.00000	92.22398	92.22398
9	TPDDL	0.00000	6.39057	6.39057
10	NDMC	0.00000	8.35422	8.35422
11	MES	2.27979	0.00000	-2.27979
C)	Total Delhi Deviation Amount	3.85557	166.84717	162.99160
12	Regional Deviation NRPC	139.79572	0.00000	-139.79572

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.69

(i) Actual drawal from the grid in MUs

623.882653

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH

-0.114212

(b) GT

10.404975

(c) Pargati

25.972074

(d) BTPS

41.701236

(e) Bawana

45.831212

Total

123.795285

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

747.677938

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL

210.387391

(b) BRPL

318.890547

(c) BYPL

173.539798

(d) NDMC

34.364202

(e) MES

5.313375

(f) IP

0.000455

Total

742.495768

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

5.182170

(vi) Trans. Loss((v)*100/(iii)) in %

0.69

DETAILS OF SUSPENSION OF U.I.

Date

Time Blocks

Station

Reason

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.06.2017 to 02.07.2017(Week 14/17-18)

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Jun-17	34.299114	33.674313	-0.62480	-9.53464	0.05410	-9.48055
27-Jun-17	36.044229	35.888140	-0.15609	-0.10786	0.20117	0.09331
28-Jun-17	31.953946	31.281620	-0.67233	-2.22836	0.53452	-1.69384
29-Jun-17	28.875507	28.759200	-0.11631	3.83406	0.83158	4.66564
30-Jun-17	27.849996	28.415407	0.56541	12.04821	2.61604	14.66426
1-Jul-17	26.739665	26.720224	-0.01944	0.85461	0.11857	0.97318
2-Jul-17	26.143620	25.648487	-0.49513	-2.94051	0.10908	-2.83143
Total	211.906077	210.387391	-1.51869	1.92551	4.46506	6.39057

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Jun-17	51.426089	51.934493	0.50840	12.71454	4.43707	17.15161
27-Jun-17	54.099210	55.016124	0.91691	18.82274	1.21708	20.03982
28-Jun-17	48.842334	48.255465	-0.58687	2.02820	2.09069	4.11889
29-Jun-17	42.900382	41.996629	-0.90375	6.35204	2.48402	8.83606
30-Jun-17	40.665114	41.297237	0.63212	12.27378	1.54441	13.81819
1-Jul-17	41.265335	42.182567	0.91723	19.64290	1.15093	20.79382
2-Jul-17	39.011507	38.208032	-0.80348	5.20752	2.25806	7.46558
Total	318.209972	318.890547	0.68058	77.04171	15.18227	92.22398

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Jun-17	27.359042	27.613466	0.25442	8.14450	1.19259	9.33710
27-Jun-17	28.385125	28.752839	0.36771	6.29816	0.39255	6.69070
28-Jun-17	26.255955	25.989765	-0.26619	-0.76917	0.10007	-0.66910
29-Jun-17	23.358592	23.273081	-0.08551	1.23753	0.68773	1.92526
30-Jun-17	22.824633	22.670132	-0.15450	-2.97054	0.07418	-2.89636
1-Jul-17	23.407468	23.617008	0.20954	3.32243	1.97783	5.30025
2-Jul-17	21.481604	21.623507	0.14190	6.76831	2.15208	8.92040
Total	173.072419	173.539798	0.46738	22.03122	6.57703	28.60825

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Jun-17	4.837667	4.569076	-0.26859	-6.79703	0.00000	-6.79703
27-Jun-17	5.611606	6.072894	0.46129	8.74629	0.13418	8.88047
28-Jun-17	5.580071	5.563597	-0.01647	-1.29712	0.00000	-1.29712
29-Jun-17	5.345685	5.098467	-0.24722	-3.34243	0.00000	-3.34243
30-Jun-17	4.476535	4.967674	0.49114	9.79161	0.00000	9.79161
1-Jul-17	4.280171	4.401533	0.12136	2.04893	0.00000	2.04893
2-Jul-17	3.785285	3.690961	-0.09432	-0.95353	0.00000	-0.95353
Total	33.917020	34.364202	0.44718	8.19671	0.13418	8.33090

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.06.2017 to 02.07.2017(Week 14/17-18)

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Jun-17	0.811412	0.764634	-0.04678	-1.21815	0.00000	-1.21815
27-Jun-17	0.879731	0.937043	0.05731	1.00619	0.00000	1.00619
28-Jun-17	0.907196	0.849327	-0.05787	-1.06302	0.00000	-1.06302
29-Jun-17	0.851030	0.749941	-0.10109	-1.34157	0.00000	-1.34157
30-Jun-17	0.709287	0.716780	0.00749	-0.02430	0.00000	-0.02430
1-Jul-17	0.657050	0.675557	0.01851	0.29108	0.00000	0.29108
2-Jul-17	0.630347	0.620093	-0.01025	0.06998	0.00000	0.06998
Total	5.446052	5.313375	-0.13268	-2.27979	0.00000	-2.27979

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Jun-17	0.008400	0.000134	-0.00827	-0.19278	0.00000	-0.19278
27-Jun-17	0.008400	0.000137	-0.00826	-0.15194	0.00000	-0.15194
28-Jun-17	0.008400	0.000107	-0.00829	-0.11789	0.00000	-0.11789
29-Jun-17	0.008400	0.000077	-0.00832	-0.16321	0.00000	-0.16321
30-Jun-17	0.008400	0.000000	-0.00840	-0.17264	0.00000	-0.17264
1-Jul-17	0.008400	0.000000	-0.00840	-0.16665	0.00000	-0.16665
2-Jul-17	0.008400	0.000000	-0.00840	-0.12434	0.00000	-0.12434
Total	0.058800	0.000455	-0.05835	-1.08945	0.00000	-1.08945

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Jun-17	0.936000	0.942644	0.00664	-0.08840	0.00000	-0.08840
27-Jun-17	1.693750	1.688289	-0.00546	0.25355	0.00000	0.25355
28-Jun-17	1.787250	1.788713	0.00146	0.03730	0.00000	0.03730
29-Jun-17	1.780000	1.764145	-0.01586	0.29804	0.00000	0.29804
30-Jun-17	1.768000	1.769123	0.00112	0.04146	0.00000	0.04146
1-Jul-17	1.732000	1.735780	0.00378	-0.10025	0.00000	-0.10025
2-Jul-17	0.700250	0.716281	0.01603	-0.09463	0.00000	-0.09463
Total	10.397250	10.404975	0.00773	0.34706	0.00000	0.34706

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Jun-17	-0.016800	-0.017335	-0.00053	0.00838	0.00000	0.00838
27-Jun-17	-0.016800	-0.023581	-0.00678	0.12380	0.00000	0.12380
28-Jun-17	-0.016800	-0.024918	-0.00812	0.10755	0.00000	0.10755
29-Jun-17	-0.016800	-0.014667	0.00213	-0.05304	0.00000	-0.05304
30-Jun-17	-0.016800	-0.010868	0.00593	-0.12355	0.00000	-0.12355
1-Jul-17	-0.016800	-0.011761	0.00504	-0.09842	0.00000	-0.09842
2-Jul-17	-0.016800	-0.011082	0.00572	-0.09201	0.00000	-0.09201
Total	-0.117600	-0.114212	0.00339	-0.12729	0.00000	-0.12729

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 26.06.2017 to 02.07.2017(Week 14/17-18)

ISSUE DATE

18-09-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Jun-17	3.640000	3.646446	0.00645	-0.12696	0.00000	-0.12696
27-Jun-17	3.623000	3.624114	0.00111	-0.01220	0.00000	-0.01220
28-Jun-17	3.739000	3.743886	0.00489	-0.19640	0.00000	-0.19640
29-Jun-17	3.755250	3.759648	0.00440	-0.08717	0.00000	-0.08717
30-Jun-17	3.754250	3.754536	0.00029	0.09409	0.00000	0.09409
1-Jul-17	3.692250	3.701454	0.00920	-0.13277	0.00000	-0.13277
2-Jul-17	3.744000	3.741990	-0.00201	0.10236	0.00000	0.10236
Total	25.947750	25.972074	0.02432	-0.35905	0.00000	-0.35905

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Jun-17	7.202300	6.877536	-0.32476	6.73810	1.09856	7.83667
27-Jun-17	8.195750	8.050680	-0.14507	2.23521	0.00000	2.23521
28-Jun-17	8.160000	7.951764	-0.20824	3.24437	0.00000	3.24437
29-Jun-17	7.341250	7.078680	-0.26257	4.62503	0.07107	4.69610
30-Jun-17	4.080000	3.855912	-0.22409	4.81464	0.00000	4.81464
1-Jul-17	4.080000	3.953268	-0.12673	3.15105	0.00000	3.15105
2-Jul-17	4.080000	3.933396	-0.14660	2.40776	0.00000	2.40776
Total	43.139300	41.701236	-1.43806	27.21617	1.16963	28.38580

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Jun-17	7.052500	7.003732	-0.04877	0.92580	0.09104	1.01684
27-Jun-17	6.900750	6.848825	-0.05192	0.88177	0.00000	0.88177
28-Jun-17	6.625500	6.576360	-0.04914	0.59344	0.00000	0.59344
29-Jun-17	6.095750	6.062798	-0.03295	0.49387	0.00000	0.49387
30-Jun-17	6.574000	6.548967	-0.02503	0.15976	0.00000	0.15976
1-Jul-17	6.542250	6.547343	0.00509	-0.13829	0.00000	-0.13829
2-Jul-17	6.217500	6.243188	0.02569	-0.47009	0.00000	-0.47009
Total	46.008250	45.831212	-0.17704	2.44626	0.09104	2.53729

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017